Extractive Sector Transparency Measures Act - Annual Report								
Reporting Entity Name	Eagle Energy Inc.							
Reporting Year	From	1/1/2020	To:	12/31/2020	Date submitted	5/28/2021		
Reporting Entity ESTMA Identification Number	E183076		<ul> <li>Original Submission</li> <li>Amended Report</li> </ul>					
Other Subsidiaries Included (optional field)								
Not Consolidated								
Not Substituted								
Attestation by Reporting Entity								
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable d for the reporting year listed above.					•			
Full Name of Director or Officer of Reporting Entity		Brenda C	Galonski		Date	5/28/2021		
Position Title		Chief Finan	cial Officer					

Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	. 1/1/2020	To: Eagle Energy Inc. E183076	12/31/2020		Currency of the Report	CAD				
Payments by Payee											
Country	Payee Name <sup>1</sup>	Departments, Agency, etc within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>34</sup>
Canada -Alberta	Government of Alberta	Alberta Energy Regulator			170,000					170,000	Checked
Canada -Alberta	Government of Alberta	Ministry of Finance		1,430,000						1,430,000	In-kind royalty payments of \$1,400,000
Canada -Alberta	Northern Lights County		760,000		60,000					820,000	In-kind Fee payments for Road Maintenance of \$70,000
	(1) All payments are reported in Canadian Dollars. When payments were made in currencies other than Canadian dollars, the payments were converted to Canadian using the average exhange rate of Eagle Energy Inc.'s December 31, 2020 year-end financial statements. The average exchange rate at December 31, 2020 was USD/CAD 1.3415. (2) Where there were in-kind payments made, the value of the in-kind payments have been valued at the fair market sale price at the time of the payment. (3) The Schedule of Payments by Payee and the Schedule of Payments by Project have been prepared in accordance with the Reporting Payments provisions in Section 9 of the Extractive Sector Transparency Measures Act, Section 2.3 of the Extractive Sector Transparency Measures Act – Technical Reporting Specifications and Sections 3.1 to 3.6 of the Extractor Sector Transparency Measures Act – Guidance (4) Eagle Energy Inc went into receivership in 2019, and the US assets were sold, therefore not reportable in 2019 or 2020. (5) The Twining properties were sold in 2018.										

			Extractive	Sector Trans	parency Measures	Act - Annual Rep	ort					
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	1/1/2020	To: Eagle Energy Inc. E183076	12/31/2020	Currency of the Report CAD							
Payments by Project												
Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>		
Canada -Alberta	Dixonville Properties	760,000	1,400,000	230,000					2,390,000	In kind payments of \$1,400,000		
Canada -Alberta	Central Alberta Properties		30,000						30,000	In kind payments of \$0		
Additional Notes <sup>3</sup> :	(1) All payments are reported in Canadian dollars. When payments were made in currencies other than Canadian dollars, the payments were converted to Canadian using the average exchange rate of Eagle Energy Inc.'s December 31, 2020 year-end financial statements. The average exchange rate at December 31, 2020 was (2) Where there were in-kind payments made, the value of the in-kind payments have been valued at the fair market sale price at the time of the payment. (3) The Schedule of Payments by Payee and the Schedule of Payments by Project have been prepared in accordance with the Reporting Payments provisions in Section 9 of the Extractive Sector Transparency Measures Act, Section 2.3 of the Extractive Sector Transparency Measures Act – Technical Reporting Specifications and Sections 3.1 to 3.6 of the Extractor Sector Transparency Measures Act – Guidance. (4) Eagle Energy Inc went into receivership in 2019, and the US assets were sold.											